



# Adams-Columbia Electric Cooperative Rate Book

Board Revised & Approved: 8/26/2025

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## RATE CODE DESCRIPTIONS

<i>Type</i>	<i>Rate Code</i>	<i>Description</i>
Residential	21	Single-phase service for full-time residential use. For accounts with maximum demand less than 40kW.
Residential TOD	T1	Single-phase time-of-day (TOD) service for full-time residential use.
Residential Second Meter	SMS	Second-meter electric service
Residential Second Meter TOD	SMS (TOD)	Second-meter electric service for time-of-day (TOD) electric service
General Service	42	Single-phase service for non-full-time residential service. (second homes, cottages, including sheds, garages, outbuildings, and camper services) For accounts with maximum demand less than 40kW.
General Service TOD	T2	Single-phase time-of-day (TOD) service for non-full-time residential service. (second homes, cottages, including sheds, garages, outbuildings, and camper services) For accounts with maximum demand less than 40kW.
Dairy Farm	DF	Single or three-phase service for dairy farm accounts with maximum demand less than 40kW.
Small Commercial	23	Single-phase service for commercial accounts with maximum demand less than 40kW. (convenience stores, small businesses, county parks, campgrounds, billboards, town halls, churches, stock waterers, grain dryers and irrigation pivot-only)
Small Commercial (TOD)	T3	Single-phase time-of-day (TOD) service for non-residential accounts with maximum demand less than 40kW. Includes services like convenience stores, small businesses, county parks, campgrounds, billboards, grain dryers and irrigation pivot-only.
Commercial	34	Three-phase electric service for non-residential accounts with maximum demand less than 40 kW
Commercial (TOD)	34T	Three-phase time-of-day (TOD) electric service for non-residential accounts with maximum demand less than 40kW
Large Power	63	Single-phase electric service for large commercial services with maximum demand of 40kW or more. Demand (KW) is billed
Large Power	64	Three-phase electric service for large commercial services with maximum demand of 40kW or more. Demand (kW) is billed.
Large Power (TOD)	EBR	Single- and three-phase non-irrigation time-of-day (TOD) electric service. For accounts with maximum demand of 40kW or more.
Industrial	Various	Three-phase electric service for commercial services requiring transformer capacity of 1000 kVA or more.
Irrigation	MC6	Coincident demand billed firm irrigation service for farm irrigation pumps of 15 HP and greater, billed 12 monthly facility charges.

<i>Type</i>	<i>Rate Code</i>	<i>Description</i>
Irrigation	NC6	Irrigation service for non-farm irrigation pumps of 15 HP and greater, billed 12 monthly facility charges.
Irrigation	T6	Irrigation time-of-day, for farm irrigation pumps of 15HP and greater, billed 12 monthly facility charges.
Yard Light	YL	Available to all members for lighting yards and other areas.
Street Light	SL	Available to Townships, unincorporated municipalities and select members for lighting of streets, parking lots, etc.
Renewable Generation	RG1N, RG3N	Available to members with qualified renewable energy conversion system facilities non-demand billed with nameplate capacity less than 100 kW connected in parallel with the Cooperative's electric system. (Closed 9/30/2025. Existing rate effective until 4/30/2026)
Renewable Generation	RGX	Available to all members with qualified renewable energy conversion system facilities with nameplate capacity greater than or equal to 100kW connected in parallel with the Cooperative's electric system.
Renewable Generation	RG-NM-LP	Available members with qualified renewable energy conversion system facilities with nameplate capacity less than 100kw connected in parallel with the Cooperative's electric system with an electric service that requires a demand billed rate. This rate will not be available to any time-of-day rate. (Closed 9/30/2025. Existing rate effective until 4/30/2026)
RENEWABLE GENERATION RATE RIDER	RG121, RG123 RG142, RG134, RG164	Available to members with qualified renewable energy conversion system facilities with name plate capacity less than 100kw connected to the in parallel with the Cooperative's electric system. (Effective 10/1/2025)

## RATE SCHEDULE AVAILABILITY & DISCLAIMER

The availability of a Rate Schedule for a member is based on the member meeting qualifications of the availability clause and other terms of the Rate Schedule. Rate Schedules are available upon request, The member may be eligible to take service under more than one rate.

By request, the Cooperative will advise the member in the selection of the rate that will give them the lowest cost of service based on information provided to the Cooperative; After the rate has been established, or when the type or capacity of service(s) needed requires a change to another rate, the member will not be permitted to change from that rate to another until at least 12 months have elapsed. An exception to this elapsed time requirement will be made if the service no longer meets the availability clause of the Rate Schedule. Additionally, it is the responsibility of the members to notify the Cooperative of any change that affects the rate or charge for service. No refund will be made of the difference in charges under different rates applicable to the same class of service.

(Source – ACEC Service Rules and Regulations)

**Adams-Columbia Electric Cooperative provides Internet access to our rate schedules for the convenience of our membership. While we strive to keep these documents up to date, please note that the rate schedules and details included therein are subject to change at the discretion of the Cooperative's board of directors. Users should note that the schedules provided on this web site are not the official documents and users assume responsibility for reliance upon rate schedules in electronic format. Please contact the Cooperative with any questions you may have.**

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: 21, 23, 42  
Rate Schedule: GS  
Effective: 1/1/2025

## GENERAL SINGLE-PHASE, FARM & RESIDENTIAL SERVICE

### Availability:

Available to all single-phase accounts whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40 kW. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Single-phase, 60 cycles at available secondary voltages.

### Rate:

Facility Charge: \$1.25 per day

Energy Charge: All energy @ 13.5¢ per kWh

### Minimum Bill:

The specified facility charge.

### Power Cost Adjustment (PCA)

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

### Determination of Demand:

The billing demand for the month shall be the maximum recorded hourly demand in kilowatts.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge of the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: T1, T2, T3  
Rate Schedule: GS-TOD  
Effective: 1/1/2025

## GENERAL SERVICE TIME-OF-DAY (TOD)

### Availability:

Available to members for all single-phase uses whose measured maximum demands for eleven (11) of the past twelve (12) months has been less than 40 kW. The capacity of individual motors served under this schedule shall not exceed 10 HP without prior approval of the Cooperative. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Single Phase, 60 cycles at available secondary voltages.

### Rate:

Facility Charge: \$1.25 per day

Energy Charge: On-Peak @ 39.6¢ per kWh  
Mid-Peak @ 9.2¢ per kWh  
Off-Peak @ 5.3¢ per kWh

On-Peak: October 1 - January 31: 5:00 p.m. to 8:00 p.m.  
Monday through Friday, except Holidays

February 1 – April 30: 7 a.m. to 11 a.m.  
Monday through Friday, except Holidays

May 1 – September 30: 12:00 p.m. to 6:00 p.m.  
Monday through Friday, except Holidays

Mid-Peak: All other hours

Off-Peak: 12:00 a.m.-6 a.m. all days

### Minimum Bill:

The specified facility charge.

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: T1, T2, T3  
Rate Schedule: GS-TOD  
Effective: 1/1/2025

GENERAL SERVICE TIME-OF-DAY (TOD) (continued)

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.



Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: DF  
Rate Schedule: DF  
Effective: 1/1/2025

## DAIRY FARM SERVICE

### Availability:

Available to all active dairy farms whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40kW. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Single-phase and three-phase at available secondary voltage.

### Rate:

Facility Charge: \$1.25 per day

Energy Charge: All energy @ 13.5¢ per kWh

### Minimum Bill:

The specified facility charge.

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

### Determination of Demand:

The billing demand for the month shall be the maximum recorded hourly demand in kilowatts.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: SMS  
Rate Schedule: GS-SMS  
Effective: 1/1/2025

## SECOND METER SLOT

### Availability:

Available to all members who use separately metered electric energy conforming to the specifications set forth hereunder, and who are receiving service at the same location for other usages. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Single- or three-phase, 60 cycles at available secondary voltage, separately metered.

### Rate:

Facility Charge: \$4.50 per month (second meter charge)

Energy Charge: All energy @13.5¢ per kWh

### Minimum Bill:

The specified facility charge.

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

### Determination of Demand:

The billing demand for the month shall be the maximum recorded hourly demand in kilowatts.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: SMS  
Rate Schedule: GS-TOD- SMS  
Effective: 1/1/2025

SECOND METER SLOT TIME-OF-DAY (TOD)

Availability:  
Available to all members who use separately metered electric energy conforming to the specifications set forth hereunder, and who are receiving service at the same location for other usages. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:  
Single- or three-phase, 60 cycles at available secondary voltage, separately metered.

Rate:  
Facility Charge: \$4.50 per month (second meter charge)

Energy Charge: On-Peak @ 39.6¢ per kWh  
Mid-Peak @ 9.2¢ per kWh  
Off-Peak @ 5.3¢ per kWh

On-Peak: October 1 - January 31: 5:00 p.m. to 8:00 p.m.  
Monday through Friday, except Holidays  
  
February 1 – April 30: 7 a.m. to 11 a.m.  
Monday through Friday, except Holidays  
  
May 1 – September 30: 12:00 p.m. to 6:00 p.m.  
Monday through Friday, except Holidays

Mid-Peak: All other hours

Off-Peak: 12:00 a.m.-6 a.m. all days

Minimum Bill:  
The specified facility charge.

Power Cost Adjustment (PCA):  
Any adjustment in the Cooperative’s energy cost per kilowatt-hour in accordance with changes in the Cooperative’s wholesale power cost will be added to or deducted from the member’s current bill for electric service as appropriate.

Terms of Payment:  
The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative’s Service Rules & Regulations.

Taxes and Fees:  
The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

## SECOND METER SLOT TIME-OF-DAY (TOD) (continued)

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: 34  
Rate Schedule: PS  
Effective: 1/1/2025

## COMMERCIAL SERVICE 3-PHASE

### Availability:

Available to all three-phase accounts (excluding irrigation pumping) whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40 kW. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

three-phase, 60 cycles at secondary voltage.

### Rate:

Facility Charge: \$2.50 per day

Max Demand Charge: \$1.00 per kW maximum demand per month.

Energy Charge: All energy @12.5¢ per kWh

### Minimum Bill:

The specified facility charge.

### Determination of Demand:

The billing demand for the month shall be the maximum recorded hourly demand in kilowatts.

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: 63, 64  
Rate Schedule: LP-1  
Effective: 1/1/2025

## LARGE POWER SERVICE

### Availability:

For all single and three-phase non-irrigation accounts;

- A. Whose measured maximum demands for two (2) or more of the past twelve (12) months has been equal to or greater than 40 kW.
- B. New accounts whose measured demands are estimated to be 40 kW or more shall be placed on this rate until we have twelve (12) months of historical measured demand readings.
- C. For accounts that have twelve (12) consecutive months where the measured maximum demand is less than 40 kW the Cooperative may transfer the account to the GS or PS rate, whichever is appropriate.
- D. This rate is available to any single- or three-phase non-irrigation account of less than 40 kW peak demand, at the member's request.
- E. This rate is not available to accounts requiring 1000 kVA or more of transformer capacity.
- F. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Single-phase and three-phase, 60 cycles at available secondary voltage

### Rate:

Facility Charge: \$80.00 per month

Max Demand Charge: \$25.88 per kW maximum demand

Energy Charge: All energy @ 3.5¢ per kWh

### Power Factor Charge:

Any reactive energy charges would be passed through from the wholesale power supplier.

### Minimum Charge:

The specified facility charge.

### Determination of Demand:

The billing demand for the month shall be the maximum recorded hourly demand in kilowatts.

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Adams Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: 63, 64  
Rate Schedule: LP-1  
Effective: 1/1/2025

### LARGE POWER SERVICE (continued)

#### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

#### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

#### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: ALS, BRK, DTE, FCI, GLO, KOC, MCN, UWGP, LP2, LP22  
Rate Schedule: LP-2, LP-2S  
Effective: 9/1/2025

## LARGE POWER SERVICE (OVER 1000 KVA)

### Availability:

Available to all three-phase accounts requiring a combined 1,000 kVA or more of transformer capacity located within a contiguous property boundary owned or leased by the same member account. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Three-phase, 60 cycles at available secondary voltage

### Rate:

Facility Charge: \$750.00 per month for the first meter. Each additional metered service is \$40.00 per month.

Coincident Peak (CP) Demand Charge: \$38.58 per kW per month, measured at the time of ACEC's power supply coincident peak.

Max Demand Charge: \$4.00 per kW maximum demand per month.

Interruptible Demand Charge: \$33.82 (special contract required)

Energy Charge: On-Peak- all kWh @ 3.9¢ per kWh  
Off-Peak- all kWh @ 3.0¢ per kWh

On-Peak Period: 8am-10pm, Monday-Friday, except Holidays

Off-Peak Period: All other hours

### Power Factor Charge:

Any reactive energy charges would be passed through from the wholesale power supplier and/or transmission provider.

### Minimum Charge:

A. The specified facility charge.

B. The minimum annual charge shall be five (5) times the maximum demand charge during the year.

### Determination of Demand:

The (CP) Coincident Peak billing demand for the month shall be the recorded hourly demand in kilowatts during the hour of ACEC's power supply coincident peak and the Max demand portion of the billing shall be the maximum kilowatt hour demand during the month for which the bill is rendered, as indicated, or recorded by a demand meter.



Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: ALS, BRK, DTE, FCI, GLO, HRT, KOC, MCN, UNI & UWGP  
Rate Schedule: LP-2, LP-2M  
Effective: 1/1/2025

### LARGE POWER SERVICE (OVER 1000 KVA) (continued)

#### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

#### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

#### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

#### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: ENB  
Rate Schedule: LP2-T  
Effective: 9/1/2025

## TRANSMISSION LARGE POWER SERVICE

### Availability:

Available to all accounts receiving power from transmission service. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Three-phase, 60 cycles at available secondary voltage

### Rate:

Facility Charge: \$750.00 per month for the first meter.

Coincident Peak (CP) Demand Charge: \$36.75 per kW per month, measured at the time of ACEC's power supply coincident peak.

Max Demand Charge: \$1.00 per kW maximum demand per month.

Interruptible Demand Charge: \$31.99 (special contract required)

Energy Charge: On-Peak- all kWh @3.5¢ per kWh  
Off-Peak- all kWh @2.6¢ per kWh

On-Peak Period: 8am-10pm, Monday-Friday, except Holidays  
Off-Peak Period: All other hours

### Power Factor Charge:

Any reactive energy charges would be passed through from the wholesale power supplier and/or transmission provider.

### Minimum Charge:

- A. The specified facility charge.
- B. The minimum annual charge shall be five (5) times the maximum demand charge during the year.

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

### Determination of Demand:

The (CP) Coincident Peak billing demand for the month shall be the recorded hourly demand in kilowatts during the hour of ACEC's power supply coincident peak and the Max demand portion of the billing shall be the maximum kilowatt hour demand during the month for which the bill is rendered, as indicated, or recorded by a demand meter.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: EBR  
Rate Schedule: LP-TOD  
Effective: 1/1/2025

## LARGE POWER SERVICE-TIME-OF-DAY (TOD)

### Availability:

For all single and three-phase non-irrigation accounts requesting a Time-of-Day rate:

- A. Whose measured maximum demands for two (2) or more of the past twelve (12) months has been equal to or greater than 40 kW.
- B. New accounts whose measured demands are estimated to be 40 kW or more shall be placed on this rate until twelve (12) months of historical measured demand readings are available.
- C. For accounts that have twelve (12) consecutive months where the measured maximum demand is less than 40 kW the Cooperative may transfer the account to the GS or PS rate, whichever is appropriate.
- D. This rate is not available to accounts requiring 1000 kVA or more of transformer capacity.
- E. Service is subject to the established rules and regulations of the Cooperative.

### Type of Service:

Single-phase and three-phase 60 cycles at available secondary voltage

### Rate:

Facility Charge: \$80.00 per month

Max Demand Charge: \$ 25.88 per kW per month On-Peak  
\$ 7.50 per kW per month Off-Peak

Energy Charge: On-Peak- all kWh @ 3.7¢ per kWh  
Off-Peak- all kWh @ 3.1¢ per kWh

On-Peak Period: November 1-April 30: 5pm-8pm  
May 1-October 31: 10am-8pm  
Monday through Friday, except Holidays

Off-Peak Period: All other hours

### Power Factor Charge:

Any reactive energy charges would be passed through from the wholesale power supplier.

### Minimum Charge:

The specified facility charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: EBR  
Rate Schedule: LP-TOD  
Effective: 1/1/2025

### LARGE POWER SERVICE-TIME-OF-DAY (TOD) (continued)

#### Determination of Demand:

This shall be the maximum kilowatt demand established for any hour recorded during the established on-peak period and off-peak period during the month for which the bill is rendered, as indicated or recorded by a time-of-day demand meter.

#### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

#### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

#### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

#### Other Charges:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: MC6, NC6  
Rate Schedule: I-2  
Effective: 1/1/2025

## IRRIGATION SERVICE-COINCIDENT

### Availability:

For all services serving irrigation pumps 15 HP and over, subject to the established rules and regulations of the Cooperative.

### Type of Service:

Three-phase three-wire, three-phase four-wire, and single-phase, at available secondary voltages

### Rate:

Facility Charge: \$1,080.00 per year @ \$90.00 per month for 12 months.

Max Demand Charge: \$7.50 per kW maximum demand per month.

Coincident Peak (CP) Demand: \$38.58 per kW demand per month measured at the time of ACEC's power supply coincident peak. 12 months including weekends and holidays.

Energy Charge: All kWh @ 3.1¢ per kWh

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

### Power Factor:

Any reactive energy charges would be passed through from the wholesale power supplier.

### Determination of Demand:

The (CP) Coincident Peak billing demand for the month shall be the recorded hourly demand in kilowatts during the hour of ACEC's power supply coincident peak and the Max demand portion of the billing shall be the maximum kilowatt hour demand during the month for which the bill is rendered, as indicated, or recorded by a demand meter.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be added to each monthly bill for electric service as applicable.

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: T6  
Rate Schedule: I-1  
Effective: 1/1/2025

## IRRIGATION SERVICE TIME-OF-USE

### Availability:

For all services serving irrigation pumps 15 HP and over, subject to the established rules and regulations of the Cooperative.

### Type of Service:

Three-phase three-wire, three-phase four-wire, and single-phase, at available secondary voltages

### Rate:

Facility Charge: \$1,080 per year @ \$90 per month for 12 months.

Max Demand Charge: \$25.88 per kW per month On-Peak  
\$7.50 per kW per month Off-Peak

Energy Charge: All kWh @ 3.5¢ per kWh

On-Peak Period: 1:00 p.m. to 7:00 p.m Monday through Friday, except holidays

Off-Peak Period: All other hours

### Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

### Power Factor:

Any reactive energy charges would be passed through from the wholesale power supplier.

### Maximum Demand:

The maximum demand shall be the maximum kilowatt hour demand (subject to power factor adjustment) during the month for which the bill is rendered as indicated or recorded by a demand meter.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be added to each monthly bill for electric service as applicable.

## IRRIGATION SYSTEM TIME OF USE (continued)

### Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: YL  
Rate Schedule: YL  
Effective: 4/06/2018

## YARD LIGHT RENTAL FACILITIES

### Availability:

Available for all members on a monthly basis upon acceptance by the Cooperative of a signed Yard Light Lease Agreement. Service is subject to the established rules and regulations of the Cooperative.

### Rate:

A. \$11.00 per month for a lamp controlled with an electric eye and installed on an existing Cooperative pole.

B. Other charges and conditions according to the Cooperative's Service Rules & Regulations

- i. An additional monthly charge will be applied for a pole set solely for the yard light (\$1.75 – 30' pole, \$2.00 – 35' pole).
- ii. Service over 100 feet will be installed at an additional monthly charge for each 50-foot increment (\$0.50 per extra 50 feet). **Closed to installations after 4-6-18**
- iii. An additional monthly charge shall be made where secondary voltage is not available, and a transformer must be provided (\$8.00).
- iv. Non-standard units (i.e., longer pole or mast arm) may be installed at additional cost (\$0.50 – 6-10' arm, \$1.00 – 12-16' arm, \$1.00 – secondary ped). **Closed to installations after 4-6-18**
- v. Charges for wire and pole installation, road bores, secondary pedestals, primary (12.5kV) facilities, tree trimming, star gazer shields, guy wires or any non-standard units including longer mast arms will be billed up front, with payment received prior to installation. Lights are installed on the ACEC side of the meter only. Energy charges are included in the base rate.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Terms of Contract:

Three-year minimum, unless otherwise specified.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

### Reference:

Yard Light Lease Agreement - ACEC Form 3.



Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: SL  
Rate Schedule: SL  
Effective: 4/06/2018

## STREET LIGHT RENTAL FACILITIES

### Availability:

Available for townships, unincorporated municipalities and select members on a monthly basis upon acceptance by the Cooperative of a signed Street Light Lease Agreement. Service is subject to the established rules and regulations of the Cooperative.

### Rate:

A. All street lights will have lamps controlled with an electric eye and installed on an existing Cooperative pole.

100 watt	\$11.00 per month
150 watt	\$11.75 per month
250 watt	\$12.75 per month
400 watt	\$17.75 per month

B. Other charges and conditions according to the Cooperative's Service Rules & Regulations

- i. An additional monthly charge will be applied for a pole set solely for the yard light (\$1.75 – 30' pole, \$2.00 – 35' pole).
- ii. Service over 100 feet will be installed at an additional monthly charge for each 50-foot increment (\$0.50 per extra 50 feet). **Closed to installations after 4-6-18**
- iii. An additional monthly charge shall be made where secondary voltage is not available, and a transformer must be provided (\$8.00).
- iv. Non-standard units (i.e., longer pole or mast arm) may be installed at additional cost (\$0.50 – 6-10' arm, \$1.00 – 12-16' arm, \$1.00 – secondary ped). **Closed to installations after 4-6-18**
- v. Charges for wire and pole installation, road bores, secondary pedestals, primary (12.5kV) facilities, tree trimming, star gazer shields, guy wires or any non-standard units including longer mast arms will be billed up front, with payment received prior to installation.
- vi. Lights are installed on the ACEC side of the meter only. Energy charges are included in the base rate.

### Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

### Terms of Contract:

Three-year minimum, unless otherwise specified.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

### Reference:

Street Light Lease Agreement - ACEC Form 314.

Adams-Columbia Electric Cooperative

Friendship, WI

Rate Codes: RG1N, RG3N

Rate Schedule: RG-NM

Effective: 1/1/2024 - **RATE CLOSED EFFECTIVE 9/30/2025. EXISTING RATE EFFECTIVE UNTIL 4/30/2026.**

## RENEWABLE GENERATION RATE – NET METERING-NON-DEMAND BILLED

### Availability:

Available members with qualified renewable energy conversion system facilities with nameplate capacity less than 100kW connected in parallel with the Cooperative's electric system.

### Service Characteristics:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

### Monthly Sales Rate:

The facility charges and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

### Net Metering:

According to the Federal Energy Regulatory Commission (Energy Policy Act of 2005 (Sec. 1251(11))), "net metering means service to an electric consumer under which electric energy generated by that electric consumer from an eligible on-site generating facility and delivered to the local distribution facilities may be used to offset electric energy provided by the electric utility to the electric consumer during the applicable billing period." The purpose of net metering is to allow members to offset their individual loads, not to become independent power producers. Therefore, generation should be properly sized to a member's load. Furthermore, Distributed Generation systems must be sized to not exceed 125% of the member's total connected load. If there is no available load data for the member, the generating system may not exceed the member's electric service drop capacity. Under Adams-Columbia Electric Cooperative's policy, net metering means the measurement, during the Applicable Billing Period to an Eligible Cooperative Member, of the net amount of electricity supplied by the Cooperative to the Member's premises or provided to the Cooperative by the member.

An account with a distributed generation interconnection using net metering may not have more than two additional meters. Also, any time-of-day or time-of-use rate offered by the Cooperative will not be available to any account or installation doing net metering unless billed separately.

The Cooperative shall measure and charge or credit for the net electricity supplied to eligible Cooperative members or provided by eligible Cooperative members as follows:

The energy consumed and generated offset each other, kWh for kWh, and over-generation is "banked" for future use.

RENEWABLE GENERATION RATE – NET METERING-NON-DEMAND BILLED (continued)

1. If the member uses more energy than they generate, they only pay for the kWh that exceeds their generation (all other charges such as facility charges, PCA, taxes, etc. still apply)
2. If the member generates more than they consume, their generated kWh that exceeds consumption is “banked” to offset usage in the future months when the member generates less than they consume. For example, if the member over-generates this month by 100 kWh the bill calculation will bank that over-generation. Next month, the member uses 250 kWh more than they generate, so the bill calculation pulls 100 kWh from the banked usage (leaving banked usage at 0), only billing the member for the remaining 150 kWh (all other charges such as facility charges, PCA, taxes, etc. still apply).
3. For members with additional meters, kWh generated will first be used to offset general purpose kWh consumed. Remaining production will be applied to other meters from the highest rate meter to the lowest rate meter.
4. The Cooperative will reconcile the banked kWh in May (May 1-April 30 look-back) of each year for any kWh remaining in the bank and credit the member’s account for the balance of the banked kWh at the average avoided cost rate during the previous twelve-month period. The bank will then be set to 0 kWh.

The rates for sales and purchases of electricity may change over time due to Cooperative Board approved rate changes, and sales and purchases shall be made under the rates in effect for the month that any such energy is sold or produced.

The following rate shall apply to the remaining banked kWh when member generation exceeds use:

Energy Credit (payment to member):  $\text{Avoided Cost} \times \text{remaining banked kwh}$

The Avoided Cost is the effective rate set by ACEC’s full requirements purchase power supplier.

Facility Charge:

Any interconnection and special metering costs above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

Terms of Payment:

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed the Cooperative.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Adams-Columbia Electric Cooperative

Friendship, WI

Rate Codes: RG6N, RGIN

Rate Schedule: **RG-NM-LP**

Effective: 2/22/2024 – **RATE CLOSED EFFECTIVE 9/30/2025. EXISTING RATE EFFECTIVE UNTIL 4/30/2026.**

## RENEWABLE GENERATION RATE – DEMAND BILLED MEMBER

### Availability:

Available members with qualified renewable energy conversion system facilities with nameplate capacity less than 100kw connected in parallel with the Cooperative's electric system with an electric service that requires a demand billed rate. This rate will not be available to any time-of-day rate.

### Service Characteristics:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

### Monthly Sales Rate:

The facility charges and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

### Monthly Generation Rate:

1. The following rate shall apply to the excess energy (kWh) when member generation exceeds use:

Energy Credit (payment to member):      Avoided Cost x excess kwh

The Avoided Cost is the effective rate set by ACEC's full requirements purchase power supplier.

2. A capacity credit will be applied to excess energy (kwh) produced at an avoided cost rate determined by ACEC's full requirements purchase power supplier.

### Facility Charge:

Any interconnection and special metering costs above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

### Terms of Payment:

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed the Cooperative.

### Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes:  
Rate Schedule: RGX  
Effective: 07/01/21

## RENEWABLE GENERATION RATE

### Availability:

Available to all members with qualified renewable energy conversion system facilities with nameplate capacity greater than or equal to 100kW connected in parallel with the Cooperative's electric system.

### Service Characteristics:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

### Monthly Sales Rate:

The facility charge and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

### Monthly Purchase Rate:

The following rate shall apply at any time member generation exceeds use:

Energy Credit (payment to member):	Rate Determined in Wisconsin Power and Light Company's W-2A Rate Schedule.
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The W-2A Rate Schedule is based on the locational marginal price of electric energy at the time of the purchase in the American Transmission Company (ATC) pricing zone of the Midcontinent Independent System Operator (MISO).

Energy Credit (payment to member):	For electricity received from member shall be equal to the energy credit received from Cooperative's power supplier for qualified members.
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Demand/Capacity Credit (payment to member):	For quantities received from member shall be equal to the demand/capacity credit received from Cooperative's power supplier for qualified members.
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### Facility Charge:

Any interconnection and special metering costs above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

### Terms of Payment:

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed the Cooperative.

Adams-Columbia Electric Cooperative  
Friendship, WI  
Rate Codes: RG121, RG123, RG142, RG134, RG164  
Rate Schedule: RG1  
Effective: 10/1/2025

## RENEWABLE GENERATION RATE RIDER

RG proposed rate schedules-replace net metering rate schedules

CLOSE Rates Codes: RG1N, RG3N (Rate schedule RG-NM) and RG6N, RG1N (Rate Schedule RG-NM-LP) effective 9/30/2025. Existing rates effective until 4/30/2026

### Availability:

Available to members with qualified renewable energy conversion system facilities with name plate capacity less than 100kw connected to the in parallel with the Cooperative's electric system.

### Type of Service:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

### Rate:

The facility charge and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

### Monthly Generation Rate:

The following rate shall apply at any time member generation exceeds use:

Energy Credit (credit to member)                      \$0.090   x   generated kWh

### Facility Charge:

Any interconnection and special metering cost above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

### Terms of Payment:

Payment of the fixed charge and for electric sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative in excess of consumption expense will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed to the Cooperative.

### Taxes and Fees:

The State of Wisconsin, County and local sales tax, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric service as applicable.