



Adams-Columbia Electric Cooperative Rate Book

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RATE CODE DESCRIPTIONS

| <i>Type</i> | <i>Rate Code</i> | <i>Description</i> |
|------------------------------|------------------|---|
| Residential | 21 | Single-phase service for full-time residential use. For accounts with maximum demand less than 40kW. |
| Residential TOD | T1 | Single-phase time-of-day (TOD) service for full-time residential use. |
| Residential Second Meter | SMS | Second-meter electric service |
| Residential Second Meter TOD | SMS (TOD) | Second-meter electric service for time-of-day (TOD) electric service |
| General Service | 42 | Single-phase service for non-full-time residential service. (second homes, cottages, including sheds, garages, outbuildings, and camper services) For accounts with maximum demand less than 40kW. |
| General Service TOD | T2 | Single-phase time-of-day (TOD) service for non-full-time residential service. (second homes, cottages, including sheds, garages, outbuildings, and camper services) For accounts with maximum demand less than 40kW. |
| Dairy Farm | DF | Single or three-phase service for dairy farm accounts with maximum demand less than 40kW. |
| Small Commercial | 23 | Single-phase service for commercial accounts with maximum demand less than 40kW. (convenience stores, small businesses, county parks, campgrounds, billboards, town halls, churches, stock waterers, grain dryers and irrigation pivot-only) |
| Small Commercial (TOD) | T3 | Single-phase time-of-day (TOD) service for non-residential accounts with maximum demand less than 40kW. Includes services like convenience stores, small businesses, county parks, campgrounds, billboards, grain dryers and irrigation pivot-only. |
| Commercial | 34 | Three-phase electric service for non-residential accounts with maximum demand less than 40kW |

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|-------------------|-----|--|
| Commercial (TOD) | 34T | Three-phase time-of-day (TOD) electric service for non-residential accounts with maximum demand less than 40kW |
| Large Power | 63 | Single-phase electric service for large commercial services with maximum demand of 40kW or more. Demand (KW) is billed |
| Large Power | 64 | Three-phase electric service for large commercial services with maximum demand of 40kW or more. Demand (kW) is billed. |
| Large Power (TOD) | EBR | Single- and three-phase non-irrigation time-of-day (TOD) electric service. For accounts with maximum demand of 40kW or more. |

| | | |
|--------------|---------|--|
| Industrial | Various | Three-phase electric service for very large commercial services (requiring transformer capacity of 1000 kVA or more). |
| Irrigation | MC6 | Coincident demand billed firm (no load control) irrigation service for farm irrigation pumps of 15 HP and greater, billed 12 monthly facility charges. |
| Irrigation | NC6 | Irrigation service for non-farm (no load control) irrigation pumps of 15 HP and greater, billed 12 monthly facility charges. |
| Irrigation | T6 | Irrigation time-of-day, (no load control) for farm irrigation pumps of 15HP and greater, billed 12 monthly facility charges. |
| Yard Light | YL | Available to all members for lighting yards and other areas. |
| Street Light | SL | Available to Townships, unincorporated municipalities and select members for lighting of streets, parking lots, etc. |

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|----------------------|------------|--|
| Renewable Generation | RG1N, RG3N | Available to members with qualified renewable energy conversion system facilities non-demand billed with nameplate capacity less than 100kW connected in parallel with the Cooperative's electric system. |
| Renewable Generation | RGX | Available to all members with qualified renewable energy conversion system facilities with nameplate capacity greater than or equal to 100kW connected in parallel with the Cooperative's electric system. |

RATE SCHEDULE AVAILABILITY & DISCLAIMER

The availability of a Rate Schedule for a member is based on the member meeting qualifications of the availability clause and other terms of the Rate Schedule. Rate Schedules are available upon request, and it shall be the member's responsibility to see that he/she is charged the rate for which he/she qualifies. In some cases, the member may be eligible to take service under more than one rate.

By request the Cooperative will advise the member in the selection of the rate that will give him/her the lowest cost of service based on information provided to the Cooperative; however, the responsibility for the selection of the rate lies with the member. After the member has selected the rate under which he/she elects to take service, or when the type or capacity of service(s) needed requires a change to another rate, the member will not be permitted to change from that rate to another rate until at least 12 months have elapsed. An exception to this elapsed time requirement will be made if the service no longer meets the availability clause of the Rate Schedule. Additionally, it is the responsibility of the members to notify the Cooperative of any change that affects the rate or charge for service. No refund will be made of the difference in charges under different rates applicable to the same class of service.

(Source – ACEC Service Rules and Regulations)

Adams-Columbia Electric Cooperative provides Internet access to our rate schedules for the convenience of our membership. While we strive to keep these documents up to date, please note that the rate schedules and details included therein are subject to change at the discretion of the Cooperative's board of directors. Users should note that the schedules provided on this web site are not the official documents and users assume responsibility for reliance upon rate schedules in electronic format. Please contact the Cooperative with any questions you may have.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: 21, 23, 42
Rate Schedule: GS
Effective: 04/06/2018

GENERAL SINGLE-PHASE, FARM & RESIDENTIAL SERVICE

Availability:

Available to all single-phase accounts whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40 kW. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single-phase, 60 cycles at available secondary voltages.

Rate:

Facility Charge:

\$1.08 per day

Energy Charge:

All energy @ 11.2¢ per kWh

Minimum Bill:

The facility charge specified above, except where multiple units are served. (See ACEC Policy 11-3)

Power Cost Adjustment (PCA)

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge of the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the basic Facility Charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: T1, T2, T3
Rate Schedule: GS-TOD
Effective: 10/01/2020

GENERAL SERVICE TIME-OF-DAY (TOD)

Availability:

Available to members for all single-phase uses whose measured maximum demands for eleven (11) of the past twelve (12) months has been less than 40 kW. The capacity of individual motors served under this schedule shall not exceed 10 HP without prior approval of the Cooperative. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single Phase, 60 cycles at available secondary voltages.

Rate:

Facility Charge:

\$1.08 per day

Energy Charge:

On-Peak @ 29.75¢ per kWh

October 1st – January 31st, 5 p.m. to 8 p.m.

Monday through Friday, except Holidays

February 1st-April 30th, 7 a.m. to 11 a.m.

Monday through Friday, except Holidays

May 1st-September 30th, 12 p.m. to 6 p.m.

Monday through Friday, except Holidays

Mid-Peak @7.94¢ per kWh

All other hours

Off-Peak @ 4.41¢ per kWh

12 a.m. to 6 a.m. all days

Minimum Bill:

The facility charge specified above, except where multiple units are served. (See ACEC Policy #11-3)

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: T1, T2, T3
Rate Schedule: GS-TOD
Effective: 10/01/2020

GENERAL SERVICE TIME-OF-DAY (TOD) CON'T

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: DF
Rate Schedule: DF
Effective: 04/06/2018

DAIRY FARM SERVICE

Availability:

Available to all active dairy farms whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40kW. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single-phase and three-phase at available secondary voltage.

Rate:

Facility Charge: \$1.08 per day
Energy Charge: All energy @ 11.2¢ per kWh

Minimum Bill:

The facility charge specified above, except where multiple units are served.
(See ACEC Policy #11-3)

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Conditions of Service:

- A. Dairy farms on this rate must be active dairy producing operations listed with the WI Department of Agriculture.
- B. Active dairy farms whose measured maximum demand for two (2) or more of the past twelve (12) months has been equal to or greater than 40 kW will be billed under the LP-1 rate.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: SMS
Rate Schedule: GS-SMS
Effective: 10/01/2020

SECOND METER SLOT

Availability:

Available to all members who use separately metered electric energy conforming to the specifications set forth hereunder, and who are receiving service at the same location for other usages. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single- or three-phase, 60 cycles at available secondary voltage, separately metered.

Rate: Facility Charge: \$3.50 per month (second meter charge)
Energy Charge: All energy @11.2¢ per kWh

Minimum Bill:

The minimum monthly charge under above rate shall be the facility charge noted above.

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Conditions of Service:

The member shall provide the complete service entrance according to the Cooperative's specifications necessary for the separate electric meter.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: SMS
Rate Schedule: GS-TOD- SMS
Effective: 10/01/2020

SECOND METER SLOT TIME-OF-DAY (TOD)

Availability:

Available to all members who use separately metered electric energy conforming to the specifications set forth hereunder, and who are receiving service at the same location for other usages. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single- or three-phase, 60 cycles at available secondary voltage, separately metered.

Rate:

Facility Charge: \$3.50 per month (second meter charge)

Energy Charge: On-Peak @ 29.75¢ per kWh
Mid-Peak @ 7.94¢ per kWh
Off-Peak @ 4.41¢ per kWh

On-Peak: October 1 - January 31: 5:00 p.m. to 8:00 p.m.
Monday through Friday, except Holidays

February 1 – April 30: 7 a.m. to 11 a.m.
Monday through Friday, except Holidays

May 1 – September 30: 12:00 p.m. to 6:00 p.m.
Monday through Friday, except Holidays

Mid-Peak: All other hours

Off-Peak: 12:00 a.m.-6 a.m. all days

Minimum Bill:

The minimum monthly charge under above rate shall be the facility charge noted above.

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: SMS
Rate Schedule: GS-TOD- SMS
Effective: 10/01/2020

SECOND METER SLOT TIME-OF-DAY (TOD) CON'T

Conditions of Service:

The member shall provide the complete service entrance according to the Cooperative's specifications necessary for the separate electric meter.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: 34
Rate Schedule: PS
Effective: 4/06/2018

COMMERCIAL SERVICE 3-PHASE

Availability:

Available to all three-phase accounts (excluding irrigation pumping) whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40 kW. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

three-phase, 60 cycles at secondary voltage.

Rate:

Facility Charge: \$2.00 per day
Energy Charge: All energy @11.2¢ per kWh

Minimum Bill:

The facility charge specified above, except where multiple units are served. (See ACEC Policy #11-3)

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Conditions of Service:

The member shall provide the complete service entrance according to the Cooperative's specifications necessary for the separate electric meter.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: 34T
Rate Schedule: PS-TOD
Effective: 4/06/2018

COMMERCIAL SERVICE 3-PHASE TIME-OF-DAY (TOD)

Availability:

Available to all three-phase accounts (excluding irrigation pumping) whose measured maximum demand for eleven (11) of the past twelve (12) months has been less than 40 kW. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

three-phase, 60 cycles at secondary voltage.

Rate:

Facility Charge: \$2.00 per day
Energy Charge: On-Peak @ 33.7¢ per kWh
Off-Peak @ 7.9¢ per kWh

On-Peak: November 1- April 30: 5:00 p.m. to 8:00 p.m.
May 1-October 31: 1:00 p.m. to 8:00 p.m.
Monday through Friday, except Holidays

Off-Peak: All other hours

Minimum Bill:

The facility charge specified above, except where multiple units are served. (See ACEC Policy #11-3)

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: 63, 64
Rate Schedule: LP-1
Effective: 4/01/2024

LARGE POWER SERVICE

Availability:

For all single and three-phase non-irrigation accounts;

- A. Whose measured maximum demands for two (2) or more of the past twelve (12) months has been equal to or greater than 40 kW.
- B. New accounts whose measured demands are estimated to be 40 kW or more shall be placed on this rate until we have twelve (12) months of historical measured demand readings.
- C. For accounts that have twelve (12) consecutive months where the measured maximum demand is less than 40 kW the Cooperative may transfer the account to the GS or PS rate, whichever is appropriate.
- D. This rate is available to any single- or three-phase non-irrigation account of less than 40 kW peak demand, at the member's request.
- E. This rate is not available to accounts requiring 1000 kVA or more of transformer capacity.
- F. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single-phase and three-phase, 60 cycles at available secondary voltage

Rate: Facility Charge: \$68.00 per month
Demand Charge: \$25.88 per kW maximum demand
Energy Charge: All energy @ 4.7¢ per kWh

Power Factor Charge:

At the Option of the Cooperative 20.0¢ per kVAR of maximum monthly reactive demand.

Minimum Charge:

The minimum monthly charge is the facility charge.

Determination of Billing Demand:

The billing demand for the month shall be the maximum recorded hourly demand in kilowatts.

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour in accordance with changes in the Cooperative's wholesale power cost will be added to or deducted from the member's current bill for electric service as appropriate.

Friendship, WI
Rate Codes: 63, 64

Rate Schedule: LP-1
Effective: 4/01/2023

LARGE POWER SERVICE CON'T

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Fees:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: ALS, BRK, DTE, FCI, GLO, KOC, MCN, UWGP, LP2, LP22
Rate Schedule: LP-2, LP-2S
Effective: 1/1/2024

LARGE POWER SERVICE (OVER 1000 KVA)

Availability:

Available to all three-phase accounts requiring 1,000 kVA or more of transformer capacity. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles at available secondary voltage

Rate:

Facility Charge:

\$725.00 per month for the first meter. Each additional metered service is \$40.00 per month.

Firm Demand Charge:

\$38.58 per kW per month, measured at the time of ACEC's power supply coincident peak.

Distribution Charge:

\$2.00 per kW maximum demand per month.

Interruptible Demand Charge:

\$33.59 (special contract required)

Energy Charge:

On-Peak- all kWh @4.4¢ per kWh

Off-Peak- all kWh @3.0¢ per kWh

On-Peak Period: 8am-10pm, Monday-Friday, except Holidays

Off-Peak Period: All other hours

Power Factor Charge:

At the option of the Cooperative 20.0¢ per kVAR of maximum monthly reactive demand.

Minimum Charge:

- A. The minimum monthly charge is the facility charge.
- B. The minimum annual charge shall be five (5) times the maximum demand charge during the year.

Determination of Demand:

The billing demand for the month shall be the recorded hourly demand in kilowatts during the hour of ACEC's power supply coincident peak and the distribution portion of the billing demand shall be the maximum Kilowatt hour demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: ALS, BRK, DTE, FCI, GLO, HRT, KOC, MCN, UNI & UWGP
Rate Schedule: LP-2, LP-2M
Effective: 1/1/2024

LARGE POWER SERVICE (OVER 1000 KVA) CON'T

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: ENB
Rate Schedule: LP2-T
Effective: 1/01/2024

TRANSMISSION LARGE POWER SERVICE

Availability:

Available to all accounts receiving power from transmission service. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase, 60 cycles at available secondary voltage

Rate:

Facility Charge:

\$725.00 per month for the first meter.

Firm Demand Charge:

\$36.75 per kW per month, measured at the time of ACEC's power supply coincident peak.

Max Demand Charge:

\$2.50 per kW maximum demand per month.

Interruptible Demand Charge:

\$31.99 (special contract required)

Energy Charge:

On-Peak- all kWh @4.4¢ per kWh

Off-Peak- all kWh @3.0¢ per kWh

On-Peak Period: 8am-10pm, Monday-Friday, except Holidays

Off-Peak Period: All other hours

Power Factor Charge:

Any reactive energy charges would be passed from the power supplier.

Minimum Charge:

A. The minimum monthly charge is the facility charge.

B. The minimum annual charge shall be five (5) times the maximum demand charge during the year.

Determination of Demand:

The firm billing demand for the month shall be the recorded hourly demand in kilowatts during the hour of ACEC's power supply coincident peak and the distribution portion of the billing demand shall be the maximum kilowatt hour demand during the month for which the bill is rendered, as indicated, or recorded by a demand meter.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: EBR
Rate Schedule: LP-TOD
Effective: 4/01/2024

LARGE POWER SERVICE-TIME-OF-DAY (TOD)

Availability:

For all single and three-phase non-irrigation accounts requesting a Time-of-Day rate:

- A. Whose measured maximum demands for two (2) or more of the past twelve (12) months has been equal to or greater than 40 kW.
- B. New accounts whose measured demands are estimated to be 40 kW or more shall be placed on this rate until twelve (12) months of historical measured demand readings are available.
- C. For accounts that have twelve (12) consecutive months where the measured maximum demand is less than 40 kW the Cooperative may transfer the account to the GS or PS rate, whichever is appropriate.
- D. This rate is not available to accounts requiring 1000 kVA or more of transformer capacity.
- E. Service is subject to the established rules and regulations of the Cooperative.

Type of Service:

Single-phase and three-phase 60 cycles at available secondary voltage

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|-------|------------------|--|
| Rate: | Facility Charge: | \$85.00 per month |
| | Demand Charge: | \$ 24.50 per kW per month On-Peak \$ 7.50 per kW per month Off-Peak |
| | Energy Charge: | On-Peak- all kWh @ 4.95¢ per kWh Off-Peak- all kWh @ 3.13¢ per kWh |
| | On-Peak Period: | November 1-April 30: 5pm-8pm May 1-October 31: 10am-8pm Monday through Friday, except Holidays |
| | Off-Peak Period: | All other hours |

Power Factor Charge:

At the option of the Cooperative 20.0¢ per kVAR of maximum monthly reactive demand.

Minimum Charge:

The minimum monthly charge is the facility charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: EBR
Rate Schedule: LP-TOD
Effective: 4/08/2019

LARGE POWER SERVICE-TIME-OF-DAY (TOD) CON'T

Determination of Demand:

This shall be the maximum kilowatt demand established for any fifteen (15) consecutive minutes recorded during the established on-peak period and off-peak period during the month for which the bill is rendered, as indicated or recorded by a time-of-day demand meter.

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Other Charges:

Additional charges may be added to the Facility Charge for members requiring easement payments, line crossing charges, insurance charges or any other charge that a member may impose on the Cooperative. These fees will be prorated to a monthly basis and added to the Basic Facility Charge.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: MC6, NC6
Rate Schedule: I-2
Effective: 4/01/2024

IRRIGATION SERVICE-COINCIDENT

Availability:

For all services serving irrigation pumps 15 HP and over, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase three-wire, three-phase four-wire, and single-phase, at available secondary voltages

Rate:

Facility Charge:

\$1,080.00 per year @ \$90.00 per month for 12 months.

Distribution Demand Charge:

\$7.50 per kW maximum demand per month

Peak/Coincident Demand:

\$38.58 per kW demand per month measured at the time of ACEC's power supply coincident peak. 12 months including weekends and holidays.

Energy Charge:

All kWh @ 3.9¢ per kWh

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

Minimum Annual Charge:

- A. The minimum annual charge shall be the facility charge.
- B. Where a system or land is leased and credit with the Cooperative has not been established, a deposit equivalent to \$25.00/kW of established demand shall be paid in advance and applied to the October bill or refunded at the end of the season. The maximum demand used by the system for prior years is to be used for this charge; otherwise, 80% of the installed horsepower will be considered the demand in kW.
- C. Any balance due on the annual facility charge will be applied to the final bill if service is discontinued prior to the end of the billing year.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: MC6, NC6
Rate Schedule: I-2
Effective: 4/01/2024

IRRIGATION SERVICE-COINCIDENT CON'T

Power Factor:

The member agrees to maintain unity power factor as nearly as practicable. Power factors may be measured at any time. Should such measurements indicate that the power factor at the time of the member's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 85%, and divided by the percent power factor.

Billing Year and Combined Readings:

Energy billing will continue throughout the year under the terms and conditions of this rate. Facility charges shall be billed each month.

Determination of Billing Demands:

The power supply portion of the billing demand for the month shall be the average of the hourly demand in kilowatts during the hour of ACEC's power supply coincident peak and the distribution portion of the billing demand shall be the maximum kilowatt hour demand during the month for which the bill is rendered, as indicated, or recorded by a demand meter. Both demands are subject to power factor adjustment.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be added to each monthly bill for electric service as applicable.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: T6
Rate Schedule: I-1
Effective: 4/01/2024

IRRIGATION SERVICE TIME-OF-USE

Availability:

For all services serving irrigation pumps 15 HP and over, subject to the established rules and regulations of the Cooperative.

Type of Service:

Three-phase three-wire, three-phase four-wire, and single-phase, at available secondary voltages

Rate:

Facility Charge:

\$1,080 per year @ \$90 per month for 12 months.

Distribution Demand Charge:

\$7.50 per kW maximum demand per month

Peak Demand Charge:

\$ 24.50 per kW of registered maximum demand, between the hours of 1:00 p.m. - 7:00 p.m.
Monday through Friday.

Energy Charge:

All kWh @ 3.9¢ per kWh

Power Cost Adjustment (PCA):

Any adjustment in the Cooperative's energy cost per kilowatt-hour, in accordance with changes in the Cooperative's wholesale power cost, will be added to or deducted from the member's current bill for electric service as appropriate.

Minimum Annual Charge:

A. The minimum annual charge shall be the facility charge.

B. Where a system or land is leased and credit with the Cooperative has not been established, a deposit equivalent to \$25.00/kW of established demand shall be paid in advance and applied to the October bill or refunded at the end of the season. The maximum demand used by the system for prior years is to be used for this charge; otherwise, 80% of the installed horsepower will be considered the demand in kW.

C. Any balance due on the annual facility charge will be applied to the final bill if service is discontinued prior to the end of the billing year.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: T6
Rate Schedule: I-1
Effective: 4/01/2024

IRRIGATION SERVICE TIME-OF-USE CON'T

Power Factor:

The member agrees to maintain unity power factor as nearly as practicable. Power factors may be measured at any time. Should such measurements indicate that the power factor at the time of the member's maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 85%, and divided by the percent power factor.

Billing Year and Combined Readings:

Energy billing will continue throughout the year under the terms and conditions of this rate. Facility charges shall be billed each month. Demand charges shall be billed whenever a demand is recorded, except as noted herein.

Maximum Demand:

The maximum demand shall be the maximum kilowatt hour demand (subject to power factor adjustment) during the month for which the bill is rendered as indicated or recorded by a demand meter. A demand meter measures the total energy in kWh used during one (1) hour, to arrive at the demand in KW.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be added to each monthly bill for electric service as applicable.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: YL
Rate Schedule: YL
Effective: 4/06/2018

YARD LIGHT RENTAL FACILITIES

Availability:

Available for all members on a monthly basis upon acceptance by the Cooperative of a signed Yard Light Lease Agreement. Service is subject to the established rules and regulations of the Cooperative.

Rate:

- A. \$11.00 per month for a lamp controlled with an electric eye and installed on an existing Cooperative pole.
- B. Other charges and conditions according to the Cooperative's Service Rules & Regulations
 - i. An additional monthly charge will be applied for a pole set solely for the yard light (\$1.75 – 30' pole, \$2.00 – 35' pole).
 - ii. Service over 100 feet will be installed at an additional monthly charge for each 50-foot increment (\$0.50 per extra 50 feet). **Closed to installations after 4-6-18**
 - iii. An additional monthly charge shall be made where secondary voltage is not available, and a transformer must be provided (\$8.00).
 - iv. Non-standard units (i.e., longer pole or mast arm) may be installed at additional cost (\$0.50 – 6-10' arm, \$1.00 – 12-16' arm, \$1.00 – secondary ped). **Closed to installations after 4-6-18**
 - v. Charges for wire and pole installation, road bores, secondary pedestals, primary (12.5kV) facilities, tree trimming, star gazer shields, guy wires or any non-standard units including longer mast arms will be billed up front, with payment received prior to installation. Lights are installed on the ACEC side of the meter only. Energy charges are included in the base rate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Terms of Contract:

Three-year minimum, unless otherwise specified.

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Reference:

Yard Light Lease Agreement - ACEC Form 3.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: SL
Rate Schedule: SL
Effective: 4/06/2018

STREET LIGHT RENTAL FACILITIES

Availability:

Available for townships, unincorporated municipalities and select members on a monthly basis upon acceptance by the Cooperative of a signed Street Light Lease Agreement. Service is subject to the established rules and regulations of the Cooperative.

Rate:

A. All street lights will have lamps controlled with an electric eye and installed on an existing Cooperative pole.

| | |
|----------|-------------------|
| 100 watt | \$11.00 per month |
| 150 watt | \$11.75 per month |
| 250 watt | \$12.75 per month |
| 400 watt | \$17.75 per month |

B. Other charges and conditions according to the Cooperative's Service Rules & Regulations

- i. An additional monthly charge will be applied for a pole set solely for the yard light (\$1.75 – 30' pole, \$2.00 – 35' pole).
- ii. Service over 100 feet will be installed at an additional monthly charge for each 50-foot increment (\$0.50 per extra 50 feet). **Closed to installations after 4-6-18**
- iii. An additional monthly charge shall be made where secondary voltage is not available, and a transformer must be provided (\$8.00).
- iv. Non-standard units (i.e., longer pole or mast arm) may be installed at additional cost (\$0.50 – 6-10' arm, \$1.00 – 12-16' arm, \$1.00 – secondary ped). **Closed to installations after 4-6-18**
- v. Charges for wire and pole installation, road bores, secondary pedestals, primary (12.5kV) facilities, tree trimming, star gazer shields, guy wires or any non-standard units including longer mast arms will be billed up front, with payment received prior to installation.
- vi. Lights are installed on the ACEC side of the meter only. Energy charges are included in the base rate.

Terms of Payment:

The above rates are net. Bills not paid by the due date are subject to a late payment charge on the unpaid balance in accordance with the Cooperative's Service Rules & Regulations.

Terms of Contract:

Three-year minimum, unless otherwise specified.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: SL
Rate Schedule: SL
Effective: 4/06/2018

STREET LIGHT RENTAL FACILITIES CON'T

Taxes and Fees:

The State of Wisconsin, County and local sales taxes, Non-Taxable Program Fees, and any other legislative or regulatory fees imposed by governmental agencies will be applied to each billing for electric services as applicable.

Reference:

Street Light Lease Agreement - ACEC Form 314.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: RG1N, RG3N
Rate Schedule: RG-NM
Effective: 1/1/2024

RENEWABLE GENERATION RATE – NET METERING-NON-DEMAND BILLED

Availability:

Available members with qualified renewable energy conversion system facilities with nameplate capacity less than 100kW connected in parallel with the Cooperative's electric system.

Service Characteristics:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

Monthly Sales Rate:

The facility charges and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

Net Metering:

According to the Federal Energy Regulatory Commission (Energy Policy Act of 2005 (Sec. 1251(11))), "net metering means service to an electric consumer under which electric energy generated by that electric consumer from an eligible on-site generating facility and delivered to the local distribution facilities may be used to offset electric energy provided by the electric utility to the electric consumer during the applicable billing period." The purpose of net metering is to allow members to offset their individual loads, not to become independent power producers. Therefore, generation should be properly sized to a member's load. Furthermore, Distributed Generation systems must be sized to not exceed 125% of the member's total connected load. If there is no available load data for the member, the generating system may not exceed the member's electric service drop capacity. Under Adams-Columbia Electric Cooperative's policy, net metering means the measurement, during the Applicable Billing Period to an Eligible Cooperative Member, of the net amount of electricity supplied by the Cooperative to the Member's premises or provided to the Cooperative by the member.

An account with a distributed generation interconnection using net metering may not have more than two additional meters. Also, any time-of-day or time-of-use rate offered by the Cooperative will not be available to any account or installation doing net metering unless billed separately.

The Cooperative shall measure and charge or credit for the net electricity supplied to eligible Cooperative members or provided by eligible Cooperative members as follows:

The energy consumed and generated offset each other, kWh for kWh, and over-generation is "banked" for future use.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: RG1N, RG3N
Rate Schedule: RG-NM
Effective: 1/1/2024

RENEWABLE GENERATION RATE – NET METERING-NON-DEMAND BILLED CON'T

1. If the member uses more energy than they generate, they only pay for the kWh that exceeds their generation (all other charges such as facility charges, PCA, taxes, etc. still apply)
2. If the member generates more than they consume, their generated kWh that exceeds consumption is “banked” to offset usage in the future months when the member generates less than they consume. For example, if the member over-generates this month by 100 kWh the bill calculation will bank that over-generation. Next month, the member uses 250 kWh more than they generate, so the bill calculation pulls 100 kWh from the banked usage (leaving banked usage at 0), only billing the member for the remaining 150 kWh (all other charges such as facility charges, PCA, taxes, etc. still apply).
3. For members with additional meters, kWh generated will first be used to offset general purpose kWh consumed. Remaining production will be applied to other meters from the highest rate meter to the lowest rate meter.
4. The Cooperative will reconcile the banked kWh in May (May 1-April 30 look-back) of each year for any kWh remaining in the bank and credit the member’s account for the balance of the banked kWh at the average avoided cost rate during the previous twelve-month period. The bank will then be set to 0 kWh.

The rates for sales and purchases of electricity may change over time due to Cooperative Board approved rate changes, and sales and purchases shall be made under the rates in effect for the month that any such energy is sold or produced.

The following rate shall apply to the remaining banked kWh when member generation exceeds use:

Energy Credit (payment to member): Avoided Cost x remaining banked kwh

The Avoided Cost is the effective rate set by ACEC’s full requirements purchase power supplier.

Facility Charge:

Any interconnection and special metering costs above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

Terms of Payment:

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed the Cooperative.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes: RG6N, RGIN
Rate Schedule: **RG-NM-LP**
Effective: 2/22/2024

RENEWABLE GENERATION RATE – DEMAND BILLED MEMBER

Availability:

Available members with qualified renewable energy conversion system facilities with nameplate capacity less than 100kw connected in parallel with the Cooperative's electric system with an electric service that requires a demand billed rate. This rate will not be available to any time-of-day rate.

Service Characteristics:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

Monthly Sales Rate:

The facility charges and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

Monthly Generation Rate:

1. The following rate shall apply to the excess energy (kWh) when member generation exceeds use:
Energy Credit (payment to member): $\text{Avoided Cost} \times \text{excess kwh}$
The Avoided Cost is the effective rate set by ACEC's full requirements purchase power supplier.
2. A capacity credit will be applied to excess energy (kwh) produced at an avoided cost rate determined by ACEC's full requirements purchase power supplier.

Facility Charge:

Any interconnection and special metering costs above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

Terms of Payment:

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed the Cooperative.

Adams-Columbia Electric Cooperative
Friendship, WI
Rate Codes:
Rate Schedule: RGX
Effective: 07/01/21

RENEWABLE GENERATION RATE

Availability:

Available to all members with qualified renewable energy conversion system facilities with nameplate capacity greater than or equal to 100kW connected in parallel with the Cooperative's electric system.

Service Characteristics:

Alternating current, 60 Hertz at available voltages and standards of the Cooperative.

Monthly Sales Rate:

The facility charge and energy rate for sales to the member shall be in accordance with the rate schedule applicable to the class of service provided.

Monthly Purchase Rate:

The following rate shall apply at any time member generation exceeds use:

Energy Credit (payment to member): Rate Determined in Wisconsin Power and Light
Company's W-2A Rate Schedule

The W-2A Rate Schedule is based on the locational marginal price of electric energy at the time of the purchase in the American Transmission Company (ATC) pricing zone of the Midcontinent Independent System Operator (MISO).

Energy Credit (payment to member): For electricity received from member shall be equal to
the energy credit received from Cooperative's power supplier for qualified
members.

Demand/Capacity Credit (payment to member): For quantities received from member
shall be equal to the demand/capacity credit received from Cooperative's power
supplier for qualified members.

Facility Charge:

Any interconnection and special metering costs above the standard for the appropriate rate schedule applicable to the class of service provided will be charged to the member as aid-to-construction.

Terms of Payment:

Payment of the fixed charge and for sales to the member will be in accordance with the rate schedule applicable to the class of service provided. Routine payment to the member for sales to the Cooperative will be made separately, except the Cooperative may credit payment for purchases against any past due amounts owed the Cooperative.