

Summary of Rates (Effective January 11, 2010)

The following rates are subject to power cost adjustment and sales tax as applicable.

Schedule GS (Rate Codes: 21, 23, DF) – General Single-Phase, Farm and Residential

Available to all single-phase, non-seasonal accounts requiring less than 50 kVA of transformer capacity, or less than 40kW demand.

Facility Charge 92.88 cents per day

Energy Charge 10.5 cents per kWh

Schedule NRM (Rate Codes: 42, 43) – General Single-Phase, Non-Resident Service (Seasonal)

Available to all single-phase, non-resident (seasonal) accounts requiring less than 50 kVA of transformer capacity, or less than 40kW demand.

Facility Charge 92.88 cents per day

Energy Charge 10.5 cents per kWh

Schedule GS-TOD (Rate Codes: T1, T2, T3) – General Service, Time-of-Day

Available for all uses requiring less than 50 kVA of transformer capacity, or less than 40kW demand.

Facility Charge 92.88 cents per day

Energy Charge On-Peak – 25.1 cents per kWh

Off-Peak – 6.4 cents per kWh

On-Peak Period:

October 20 - April 20: 5 to 8 p.m., Monday through Friday, except holidays.

April 21 – October 19: 1 to 8 p.m., Monday through Friday, except holidays.

Off-Peak Period: All other hours.

Schedule PS (Rate Code: 34) – General Three-Phase Service

Available to all three-phase, non-seasonal accounts requiring less than 50 kVA of transformer capacity, or less than 40kW demand.

Facility Charge \$45.00 per month

Energy Charge 10.5 cents per kWh

Schedule PS-TOD (Rate Code: 34T) – General Three-Phase Service, Time-of-Day

Available to all three-phase, non-seasonal accounts requiring less than 50 kVA of transformer capacity, or less than 40kW demand.

Facility Charge \$45.00 per month

Energy Charge On-Peak – 25.1 cents per kWh
Off-Peak – 6.4 cents per kWh

Note: On-peak and off-peak periods are the same as Schedule GS-TOD.

Schedule LP1 (Rate Codes: 63, 64) – Large Power Service

Available to all single and three-phase, non-irrigation accounts requiring at least 50 kVA, but less than 1,000 kVA of transformer capacity, or more than 40kW demand.

Facility Charge \$65.00 per month

Demand Charge \$14.62 per kW per month

Energy Charge 4.7 cents per kWh

Schedule LP-TOD (Rate Code: EBR) – Large Power Service, Time-of-Day

Available to all single and three-phase, non-irrigation accounts requiring at least 50 kVA, but less than 1000 kVA of transformer capacity, or more than 40kW demand.

Facility Charge \$81.00 per month

Demand Charge On-Peak: \$18.11 per kW per month
Off-Peak: \$4.75 per kW per month

Energy Charge On-Peak: 4.95 cents per kWh
Off-Peak: 3.13 cents per kWh

Note: On-peak and off-peak periods are the same as Schedule GS-TOD.

Schedule EH (Rate Code: E) – Electric Space Heating

Available to all consumers who use separately metered electric energy for heating, and receive service for other usage. (Specific conditions apply.)

Facility Charge \$7.50 per month

Energy Charge 9.3 cents per kWh
12.0 cents per kWh
(June – August bills)

Schedule EH-TOD (Rate Code: H) – Electric Heat, Time-of-Day

Available to all consumers who use separately metered electric energy for heating, and are receiving service for other usage. (Specific conditions apply.)

Facility Charge \$7.50 per month

Energy Charge On-Peak: 23.9 cents per kWh
Off-Peak: 4.5 cents per kWh
10.5 cents per kWh
(June – August bills)

Note: On-peak and off-peak periods are the same as Schedule GS-TOD.

Schedule EH-I (Rate Codes: J, I) – Electric Space Heating, Interruptible Dual Fuel

Available to all consumers who use separately metered electric energy for heating, receive service for other usage and agree to participate in the Cooperative's load management program. (Specific conditions apply.)

Facility Charge \$7.50 per month

Energy Charge 6.1 cents per kWh
7.8 cents per kWh
(June – August bills)

Schedule YL – Yard Light Rental

Available to all members, on a rental basis, with a signed yard light lease agreement.

Basic Charge \$11.00 per month

Note: Basic charge is for a 100-watt sodium lamp controlled with an electric eye and installed on an existing ACEC-owned pole. Additional charges may apply.